

DAILY DRILLING REPORT ESSENTIAL PETROLEUM EXPLORATION Pty Ltd

WELL:		EASTWING-1ST					DATE : 9/09/08			
PERMIT:		PEP 168			REPORT No: DW0R #9					
RIG: Ancon #1		Ancon #1					D.F.S. 0			
DEPTH 2400 Hrs: 2,293		OPERATIONS at 0600 Hrs: Wait on daylight								
	TVD	0		FORMATION:						
24 F	HR PROG.:	N/A	LAST CASING:	5 1/2:	AT	2,293	SHOE L.O.T.: N/A			
н	OLE SIZE:	N/A	ELEV:	59	RT - GL:	1.8	MAASP: N/A			
FROM	ТО	HOURS			O	PERATIONS				
00:00	06:30	06:30	Wait on daylight to c	ontinue operation	S.					
06:30	07:00	00:30	Pretour toolbox mee	ting - Planned op	erations for day.					
07:00	09:30	02:30	Install Production Tre	ee and make up f	lange bolts. Insta	II TWC valve into to	ubing hanger,			
09:30	10:00	00:30	Pressure test flange connections and hanger seals to 3,000Psi - Test Tree @ 1,000Psi low / 3,000 high -Test OK							
10:00	11:00	01:00	Test annulus against Packer to 1,000Psi - Tested OK							
11:00	12:30	01:30	SGS run in with 2.34" gauge ring to 7002m - Run 2"SB pulling tool and pull equalising prong							
12:30	13:00	00:30	SGS run in with 2.313" GS pulling tool - Recover 2,313"PXN plug from XN nipple - rig down wire line unit.							
13:00	14:00	01:00	Rigging up testing ed	quipment - Separa	ator - Choke man	ifold - Flare line an	d Receiver tank			
14:00	14:30	00:30	Flush flow line to sep	parator and fill wit	h water - Test Se	parator valves to 1	,300Psi /10min - OK			
14:30	15:00	00:30	Flush flow line to separator and fill with water - Test Separator valves to 1,300Psi /10min - OK Test Choke manifold to 1,300Psi low /10min - 3,000Psi high /15min -Tested OK							
15:00	17:30	02:30	Weatherford rigging	up lubricator and	running tools - P	essure test lubrica	tor 1,200Psi low / 3,000Psi high 15min			
17:30	19:00	01:30	Held Safety meeting prior to picking up guns - Picked up guns and run in -Perforate from 2229m to 2235m /122shots							
19:00	19:30	00:30	Pull back to inside bottom of tubing - Tool stuck in tubing with 1,700 Lbs overpull - Slack off -wait on well buildup							
19:30	20:30	01:00	Pull up to 1650Lbs overpull - line pulling free - Pull out of hole - CCL 2 x bars and cable socket left in 2.7/8"tubing							
20:30	21:00	00:30	Rig down Weatherford unit and secure well at surface. (Pressure gauge reading 750Psi at production tree).							
21:00	0:00:00	03:00	Wait on daylight to continue operations.							
			HS&E: No Incidents/	HS&E: No Incidents/ Accidents reported						
			`							
		24.0								
OPERAT	IONS TO 0	600 HRS:	Wait on daylight to c	ontinue operation	s on well.					
PROGRA	WWE NEX	Γ 24 HRS:	Wire line runs to clea	ar obstruction in to	ıbing- Run gauge	s in well - Flow tes	t to evaluate			
WE	ELL COSTS	(A\$)	DAILY COST:	\$0.	00	CUMULATIVE:	\$0.00			
							Page 1 of 2			



DAILY DRILLING REPORT ESSENTIAL PETROLEUM EXPLORATION Pty Ltd

WELL:	EASTWING-1ST	DATE: 9/09/08
ERMIT:	PEP 168	REPORT No. DWOR-7
RIG:	Ancon #1	D.F.S. 0

RIG:	Ancon #1		_				D.F.S.	0	
MUD PROPERTIES ADDITIVES				SOLIDS	CONTROL		SAFETY/B	OP/DRILL:	S
DENSITY(SG)				gpm	uf	hrs	ACCIDENT FREE DA	YS	9
VISCOSITY(Secs)			DESILTER				LAST BOP DRILL		
pH			DESANDER				LAST FIRE DRILL		
PV/YP			CENTRIFUGE 1				LAST H2S DRILL		
GELS 10/10			CENTRIFUGE 2				LAST BOP TEST		06/09/08
WL API (cc/30min)							BOP TEST DUE		20/09/08
WL HTHP(cc/30min)			SHAKERS				FORMATION DATA		
CAKE(mm)			SCREENS				DEPTH		
SOLIDS %			PUMPS	1	2	3	TRIP GAS (%)		
SAND %			TYPE				CONN. GAS (%)		
CHLORIDES(mg/l)			STROKE(in)				B'GRD GAS (%)		
KCL %			LINER(in)				PORE PRESS (ppg)		
MBT			SPM				ECD (ppg)		
TEMP °C			GPM				LITHOLOGY		1
HOLE VOL(bbl)			SPP ~ psi					ANALYSIS	
SURF VOL(bbl)			AV-DP(m/min)				111112	HRS	CUM.
LOSSES(bbl/hr)			AV-DC(m/min)				1. MOVE RIG	1111.0	COIVI.
			, ,				2. RIG UP		0 A
MUD Co	KCI /	PHPA	SCR - spm						8.0
MUD TYPE			SCR - spm		BHA No.		3. DRILLING 4. TRIP		1
	BIT DATA	T	BHA DETA	ILS					
BIT No.	N/A		TOOL		OD (in)	Length (m)	5. WIPER TRIP		
SIZE (in)							6. SURVEY		ļ
TYPE					ļ		7. CIRC./COND		<u> </u>
IADC CODE							8. HANDLE BHA		
SERIAL No.							9. CASE/CEMENT		
NOZZLES(mm)							10. WELLHEAD		11.5
DEPTH IN (m)							11. BOPS/DIV		18.0
DEPTH OUT (m)							12. LOT		
DRILLED (m. cum)							13. CORING		
HOURS (cum.)							14. LOGGING		9.5
GRADE							15. REAM/WASH		
AVGE ROP (m/hr)							16. FISH/STUCK		
WOB (mt)							17. LOSS CIRC		
` '									
RPM			DUA LENGTU	(\			18. KICK CONTROL		
JET VEL (m/sec)			BHA LENGTH				19. SIDETRACK		
HHP @ BIT			BHA WEIGHT (KIbf)				20. RIG REPAIR		
			STRING WEIGHT (KIbf)				21. WELL TEST		
SURVEYS:	DEPTH	DEVIATION	AZIMUTH	TVD	COMMENTS		22. WO WEATHER		
							23. WAIT -WOC		
							24. ABD./SUSPEND		
							25. RIG SERVICE		1.5
							26. SLIP/CUT LINE		
							27. OTHER	9.5	103.0
							COMPLETION	14.5	32.0
DRILLING TOOLS	SERIAL No.	CUM. HOURS	DRILLING		DATA		TOTAL (HRS)	24.0	183.5
			DRAG - UP (Klbf)		1		,,	<u> </u>	1
			DRAG - DOWN (F	(lbf)					
			,	TORQUE-On Bottom (Kft.lb)		/a			<u> </u>
				, ,	n/a n/a			1	1
			IONGOE-OII BOTT	TORQUE-Off Bottom (Kft.lb)		ı a			1
1A/F A T. I = 5	\A/E ^ :-	D OTATE	DAINIEALL	TEMP (00)	1,000	ITY (b)	MIND ODEED " : 1		IED.
WEATHER	WEATHE	R STATE	RAINFALL (mm)	TEMP.(°C)		ITY (km)	WIND SPEED(kts)	OTH	1EK
DIII I/ OTO 5::	07: /	DADITE: :	0	6-13		ear Too	Jan-00	DIEGE:	ו בויבי
BULK STOCK	GEL(sx)	BARITE(sx)	CEMENT(sx)	DRILL	WATER	PC	OT WATER	DIESEL	
BES	0 CONNEL ON B	0		ANCRORTAT	ION	_	OMMENTO/PEG!	1)
	SONNEL ON R			ANSPORTAT		C	OMMENTS/REQUIR	EMENTS	
OPERATOR DRILLING CONTRAC	TOR	3 5	TRUCKS	LOAD	HOURS				
SERVICE COMPANY		,							
	ud Logging Crew	0				<u> </u>			
	Mud Engineer								
					1	1			
	Cementers								
	ric Logging Crew	5							
Elect	ric Logging Crew SGS	5 2							
Elect	ric Logging Crew	5 2 2							